AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT				1. CONTRACT ID CODE PAGE 1 OF 5			PAGE 1 OF 5	
2. AMENDMENT/MODIFICATION NO.	3. EFFECT	ΓIVE DATE	4. REQUISITIO	N/PUR	CHASE REQ. NO.	5. PROJEC	CT NO. (If applicable)	
0007	Novem	nber 12, 2004						
6. ISSUED BY	CODE	SP0600	7. ADMINISTERED BY (If other than Item 6) SF					
DEFENSE ENERGY SUPPORT CENTE 8725 JOHN J. KINGMAN ROAD, SUITE FT. BELVOIR, VA 22060-6222 BUYER/SYMBOL: Libby Brown/703-767 Candis Schiefer/703-7 E-MAIL: libby.brown@dla.mil	4950 7-8671 or 767-8564	P.P. 7.2, 7.4	CODE					
8. NAME AND ADDRESS OF CONTRACT			ZIP Code)		9a. AMENDMENT	OF SOLICI	TATION NO.	
				X	SPO	600-04-F	P-0122	
					9b. DATED (SEE IT		10122	
					Sont	ember 14	1 2004	
							TRACT/ORDER NO.	
Phone:	Fax:				10b. DATED (SEE 17)	TEM 13)		
E-Mail:	DUNS:	:	_					
-								
11.	THIS ITEM	ONLY APPLIES TO	AMENDMENTS	OF SO	LICITATIONS			
not extended. Offers must acknowledge receipt of this amends completing Items 8 and 15, and returning1 copy of the offer submitted; or(c) By separate lease ACKNOWLEDGMENT TO BE RECEIVED SPECIFIED MAY RESULT IN REJECTION made by telegram or letter, provided each telegrape specified.	copies of cotter or telegrand AT THE PLICATION OF YOUR	the amendment; (b) By an which includes a refer ACE DESIGNATED FOFFER. If by virtue of	acknowledging re ence to the solicit FOR THE RECE this amendment y	ceipt of ation and IPT OF ou desir	this amendment on each d amendment numbers. OFFERS PRIOR TO re to change an offer alre	FAILURE THE HOUI eady submitt	OF YOUR R AND DATE ed, such change may be	
12. ACCOUNTING AND APPROPRIATION	N DATA (If re	equired)						
		PLIES ONLY TO MOD						
A. THIS CHANGE ORDER IS ISSU CONTRACT ORDER NO. IN IT	JED PURSUA	THE CONTRACT/ORI ANT TO: (Specify author				ARE MADE	IN THE	
B. THE ABOVE NUMBERED CON	NTRACT/ORE					S (such as ch	anges in paying	
office, appropriation date, etc.) S C. THIS SUPPLEMENTAL AGREE								
D. OTHER (Specify type of modifica	4i a.a. a.a. d. a.a.4b.	anita).						
D. OTHER (Specify type of modifical	non ana aume	жиу).						
	is required to	sign this document and r	eturn copies to	the issi	uing office.			
14.		Saa Pagas	through 5					
See Pages 2 through 5								
Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remain unchanged and in full force and effect.								
15A. NAME AND TITLE OF SIGNER (Type	oe or print)		16A. NAME (OF CON	TRACTING OFFICE	R		
					ELIZABETH R.	PESENT	[
15B. NAME OF CONTRACTOR/OFFEROI	R	15C.DATE SIGNED	16B. UNITED		ES OF AMERICA		16C.DATE SIGNED	
BY			BY					
(Signature of parson authorized to sig			(C:	atuma al	Contracting Officer			

The following corrections are hereby incorporated into Solicitation SP0600-04-R-0122:

Delivery Schedule Corrections:

South Region

- **1. Line Item 2031/Installations Within the Brunswick Pool, GA:** The MDQ for Subline Item 203103/Federal Law Enforcement Training Center is revised. The new schedule page may be found on page 3 of this amendment.
- **2.** Line Item 2033/Installations Behind the Augusta Pool, GA: The MDQ for Subline Item 203301/Fort Gordon, GA is revised. The new schedule page may be found on page 4 of this amendment.
- **3.** Line Item 2036/Installations Behind the Valdosta Pool, GA: The MDQ for Subline Item 203601/Moody AFB is revised. The new schedule page may be found on page 5 of this amendment.

The closing date and time for receipt of offers remains **Tuesday**, **November 16**, **2004 at 2:00 p.m.** local time, Fort Belvoir, VA.

Total

2031 INSTALLATIONS WITHIN THE BRUNSWICK POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The following Note applies only to Subline Item 203103:

TOTAL QUANTITY 1,500,582

NOTE 2: Specified Firm (SF) capacity is an Intrastate Firm delivery with upstream capacity, and is guaranteed from the wellhead to the burnertip. It falls under the Interruptible Rate. During curtailments, Interruptible will be curtailed before Specified Firm capacity. For either Interruptible or Specified Firm capacity, capacity curtailments are considered an excuse to performance.

2031 Direct Supply Natural Gas to be delivered FOB THE BRUNSWICK POOL, GA via FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT, INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT, AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

				ntity	Unit Price	Estimated Price
	FIXED PRICE WITH	EPA:				
2031 AA	SUPPLY INDEX PRICE	€	1,50	0,582	*	*
			Esti	mated		Total
			Qua	ntity	Unit Price	Estimated Price
	FIXED PRICE WITH	EPA:				
FIRM			3	0,213	*	*
2031 AD	WINTER ADJUSTMENT	FACTOR	1	7,076	\$	\$
2031 AE	SUMMER ADJUSTMENT	FACTOR	1	3,137	\$	\$
INTERRUP	TIBLE		1,40	4,669	*	*
2031 AJ	WINTER ADJUSTMENT	FACTOR	82	8,543	\$	\$
2031 AK	SUMMER ADJUSTMENT	FACTOR	57	6,126	\$	\$
SPECIFIE	D FIRM		6	5,700	*	*
2031 AM	WINTER ADJUSTMENT	FACTOR	2	7,180	\$	\$
2031 AN	SUMMER ADJUSTMENT	FACTOR	3	8,520	\$	\$
EQ FOR	ULTIMATE			SUMMER	WINTER	
DE	LIVERY TO		MDQ	QUANTITY	QUANTITY	

Estimated

D	DELIVERY TO	MDQ	QUANTITY	QUANTITY
203101	FORT STEWART, GA INTERRUPTIBLE		189,000	336,000
203102	NAVAL SUBMARINE BASE, KINGS BAY FIRM INTERRUPTIBLE	53	13,137 346,668	17,076 413,679
203103	FEDERAL LAW ENFORCEMENT TRAINING CENTER INTERRUPTIBLE SPECIFIED FIRM	60	40,458 38,520	78,864 27,180

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2031	THE BRUNSWICK POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2033 INSTALLATIONS BEHIND THE AUGUSTA POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The following Note applies only to Subline Item 203301:

NOTE 2: Specified Firm (SF) capacity is an Intrastate Firm delivery with upstream capacity, and is guaranteed from the wellhead to the burnertip. It falls under the Interruptible Rate. During curtailments, Interruptible will be curtailed before Specified Firm capacity. For either Interruptible or Specified Firm capacity, capacity curtailments are considered an excuse to performance.

NOTE 3: The first 1,350 Dth per day through the meter is considered firm. In order to monitor the usage accurately, the Contractor must obtain readings from both the Gate 3 outgoing meter and Gate 5 incoming meter. The difference between the two meters is the actual consumption for the installation.

2033 Direct Supply Natural Gas to be delivered FOB THE AUGUSTA POOL, GA via FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT, INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT, AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

	TOTAL QUANTITY 1,611,329	Est	imated antity	Unit Price	Total Estimated Price
2033 AA	FIXED PRICE WITH EPA: SUPPLY INDEX PRICE	Est	11,329 imated antity	* Unit Price	* Total Estimated Price
	FIXED PRICE WITH EPA:				
FIRM			4,329	*	*
2033 AD	WINTER ADJUSTMENT FACTOR		3,705	\$	\$
2033 AE	SUMMER ADJUSTMENT FACTOR		624	\$	\$
INTERRU	PTIBLE	39	99,000	*	*
2033 AJ	WINTER ADJUSTMENT FACTOR	38	31,000	\$	\$
2033 AK	SUMMER ADJUSTMENT FACTOR	=	18,000	\$	\$
SPECIFI	ED FIRM	1,20	08,000	*	*
2033 AM	WINTER ADJUSTMENT FACTOR	61	11,000	\$	\$
2033 AN	SUMMER ADJUSTMENT FACTOR	59	97,000	\$	\$
EO FO	R ULTIMATE		SUMMER	WINTER	
~ D:	ELIVERY TO	MDQ	QUANTITY	QUANTITY	
203301	FORT GORDON, GA				-
20330I	INTERRUPTIBLE		18,000	381,000	
	SPECIFIED FIRM	1,350	597,000	611,000	
203303	AUGUSTA USARC/AMSA	=,000	22 . 7000	,000	
	FIRM	11	624	3,705	

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2033	THE AUGUSTA POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004

2036 INSTALLATIONS BEHIND THE VALDOSTA POOL, GA

NOTE 1: Line Items 2031 through 2039 are tied together for purposes of evaluation and award. Offerors must offer on all items within the tied group in order to be considered for award.

The following Note applies only to Subline Item 203601:

NOTE 2: Specified Firm (SF) capacity is an Intrastate Firm delivery with upstream capacity, and is guaranteed from the wellhead to the burnertip. It falls under the Interruptible Rate. During curtailments, Interruptible will be curtailed before Specified Firm capacity. For either Interruptible or Specified Firm capacity, capacity curtailments are considered an excuse to performance.

2036 Direct Supply Natural Gas to be delivered FOB THE VALDOSTA POOL, GA via FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT AND SPECIFIED FIRM TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2005 to September 30, 2008.

TOTAL QUANTITY 180,978				
		mated intity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA:				
2036 AA SUPPLY INDEX PRICE	18	0,978	*	*
	Esti	.mated		Total
	Quə	ntity	Unit Price	Estimated Price
FIXED PRICE WITH EPA:				
FIRM	3	31,578	*	*
2036 AD WINTER ADJUSTMENT FACTOR	1	.8,327	\$	\$
2036 AE SUMMER ADJUSTMENT FACTOR	1	.3,251	\$	\$
SPECIFIED FIRM	14	19,400	*	*
2036 AM WINTER ADJUSTMENT FACTOR	9	6,000	\$	\$
2036 AN SUMMER ADJUSTMENT FACTOR	5	3,400	\$	\$
EQ FOR ULTIMATE		SUMMER	WINTER	
DELIVERY TO	MDQ	QUANTITY	QUANTITY	
203601 MOODY AFB				
FIRM	60	13,251	18,327	
SPECIFIED FIRM	300	53,400	96,000	

*The following information is provided for Clause B700, ECONOMIC ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (e):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
2036	THE VALDOSTA POOL, GA	INSIDE FERC'S GAS MARKET REPORT	SOUTHERN NATURAL GAS CO.	LOUISIANA	ALT I	September, 2004